

Daily Drilling Report

WELL NAME SPEKE SOUTH-1				DATE 14-04-2008	
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API #	24 HRS PROG 920.00 (m)	TMD 1,825.00 (m)	TVD 1,824.90 (m)	REPT NO 9
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RIG NAME NO WEST TRITON	FIELD NAME	AUTH TMD 3,137.00 (m)	PLANNED DOW 13.25 (days)	DOL 9.00 (days)	DFS / KO 7.19 (days)	WATER DEPTH 55.00 (m)
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SPUD DATE 07-04-2008	Rig Release	WELL SUPERVISOR ADA SUPERVISOR / B OPENSHAW/S SCHMIDT	OIM	PBTMD
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REGION AUSTRALIA	DISTRICT OFFSHORE	STATE / PROV VICTORIA	RIG PHONE NO	RIG FAX NO
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AFE # 108E70	AFE COSTS	DAILY COSTS	CUMULATIVE COSTS
DESCRIPTION: Dry Hole AFE	DHC: 10,633,798 DCC: CWC: Others: TOTAL: 10,633,798	DHC: 627,116 DCC: CWC: Others: TOTAL: 627,116	DHC: 6,323,716 DCC: CWC: Others: TOTAL: 6,323,716

DEFAULT DATUM / ELEVATION ROTARY TABLE / 37.00 (m)	LAST SAFETY MEETING	BLOCK Vic-P42	FORMATION	BHA HRS OF SERVICE
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LAST SURVEY	LAST CSG SHOE TEST (EMW)	LAST CASING	NEXT CASING
MD 1,719.09 (m) INC 0.80° AZM 300.20°	(sg)	339.725 mm @ 895.0 m	0.000 mm @ -1.0 m

CURRENT OPERATIONS: Drilling 8.5" hole at 2100 meters.

24 HR SUMMARY: Drilled 8.5" hole from 906 - 1825 meters.

24 HR FORECAST: Continue drilling 8.5" hole to TD.

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	4:30	4.50	INT-DRL	DRLG	PP		Drilled 8.5" hole from 906 - 1030 meters.
4:30	5:00	0.50	INT-DRL	DRLG	PN	RO	Unable to start mud pump #2 & 3 after connection, fault find problem, ciculate and work pipe.
5:00	0:00	19.00	INT-DRL	DRLG	PP		Drilled 8.5" hole from 1030 - 1825 meters. Pumped 30 bbls Hi/vis at 1750 meters no significant increase in cutting at shale shakers.

24.00 = Total Hours Today

06:00 UPDATE

0000-0600 00:00 - 06:00 - Drilled 8.5" hole from 1825 - 2100 meters.
Operational Comments Air ambulance called to rig, medivac roustabout due to health problems.

BIT DATA

BIT / RUN	SIZE (mm)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
4 / 1	216.0	HUGHES CHRISTENSEN	HC605Z	7211632	2x15, 3x16	906.00 / 14-04-2008	-----

BIT OPERATIONS

BIT / RUN	WOB	RPM	FLOW	PRESS	P BIT	HRS	24 Hr PROG	24 HR ROP	CUM HRS	CUM PROG	CUM ROP
4/1		/180	3,028.33	28,269	0	14.50	919.00	63.4	14.50	919.00	63.4

MOTOR OUTPUT

RPG:	ROTARY CURRENT:	TOTAL RPM: 180
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LCM:	MUD PROPERTIES		MUD TYPE:
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VIS (s/l)	PV/YP (cp) / (Pa)	GELS (Pa)	WL/HTHP (ml/30 min)	FC/T.SOL (mm) / (%)	OIL/WAT (%)	% SAND/MBT (%) / (sg)	pH/Pm (mL)	Pf/Mf (mL)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)

				PP	DAILY COST	0	CUM COST	0	%OIL	
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BHA	4	JAR S/N	251045	BHA / HOLE CONDITIONS				JAR HRS		BIT	4
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BHA WT BELOW JARS	STRING WT UP	STRING WT DN	STRING WT ROT	TORQUE/UNITS	BHA LENGTH
(tonne)	(tonne)	(tonne)	(tonne)	(kN-m)	291.86 (m)

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ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
Heavy Weight Drill Pipe	0	75.20	171.45	82.55		
Cross Over	0	1.22	171.45	82.55		
Drilling Jar	0	9.87	165.10	69.85		
Cross Over	0	1.22	171.45	82.55		
Heavy Weight Drill Pipe	0	56.44	171.45	82.55		
Cross Over	0	1.22	165.10	69.85		
Drill Collar	0	111.92	165.10	73.15		
Logging While Drilling	0	6.25	171.45	69.85		
Cross Over	0	0.36	171.45	69.85		
Logging While Drilling	0	6.80	171.45	69.85		
MWD Tool	0	8.49	171.45	69.85		
Logging While Drilling	0	3.52	165.10	69.85		
Pony Drill Collar	0	3.58	165.10	69.85		
Integral Blade Stabilizer	0	1.77	215.90	66.80		
Pony Drill Collar	0	1.45	165.10	69.85		
Float Sub	0	0.55	165.10	69.85		
Near Bit Stabilizer	0	1.68	215.90	69.85		
Polycrystalline Diamond Bit	0	0.32	215.90			

MUD PUMPS/HYDRAULICS				SPR			
STROKE	SPM	LINER	FLOW	SPP: 28,269 (kPa)		SPM	PPSR
# 1							
# 2							
# 3				HP: 0.000 (kW/cm²)			

PERSONNEL DATA					
COMPANY	QTY	HRS	COMPANY	QTY	HRS
BAKER HUGHS	4		SEA DRILL SERVICES	39	
NOPSA	2		SEA DRILL	12	
TAMBORITHA	2		SCHLUMBERGER MWD/LWD	4	
SCHLUMBERGER (WLINE)	5		ADA	7	
HALIBURTON	2		HALIBURTON (BROID)	2	
TOTAL MARINE CATERING	9		APACHE	3	

TOTAL PERSONNEL ON BOARD: 91

SUPPORT CRAFT	
TYPE	REMARKS
CAMBELL COVE	
HELICOPTER	
PACIFIC BATLER	
PACIFIC VALKYRIE	
LADY ROULA	

MATERIALS/CONSUMPTION							
ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
BARITE BULK	MT		102	BENTONITE	MT		57
CEMENT	MT		95	FUEL OIL	m3		192
WATER, POTABLE	MT	35	283	WATER, DRILLING	MT	35	109

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WEATHER

TIME	SWELL HT/DIR/PER	WAVE HT/DIR/PER	WIND SPEED/DIR	GUST SPEED/DIR	TEMP
00:00	1.00/ /5	/ /120.00/5	/	/180.00	

MUD INVENTORY

ITEM	UNIT	USAGE	Day Cost (\$)	ON HAND
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